

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2116' FNL, 2044' FWL, SENW

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles Southwest of Aneth, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

596'

16. NO. OF ACRES IN LEASE

2080'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

800'

19. PROPOSED DEPTH

5500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4593.6'

22. APPROX. DATE WORK WILL START*

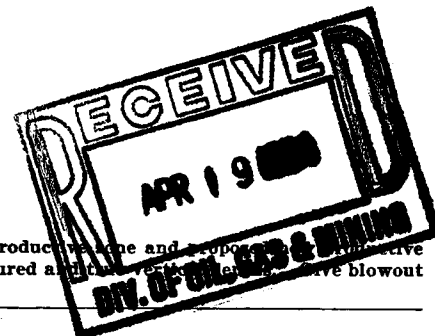
JUNE '84

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 17-1/2" | 13-3/8" | 54.5# K-55 | 120' | 150 sx cmt to surface |
| 12-1/4" | 9-5/8" | 36# K-55 | 1300' | 500 sx cmt to surface |
| 8-3/4" | 7" | 23# K-55 | 5500' | 250 sx cmt or sufficient to cover zones of interest |

Superior Oil proposes to drill a well to 5500' to test the Ismay and Desert Creek formations. If productive, we will run casing and complete. If dry, we will plug and abandon as per BLM, BIA and State of Utah regulations.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/12/84
BY: [Signature]



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured angles, etc. Also give blowout preventer program, if any.

24.

SIGNED

James S. Andres
James S. Andres

TITLE

Engineer

DATE

4-12-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

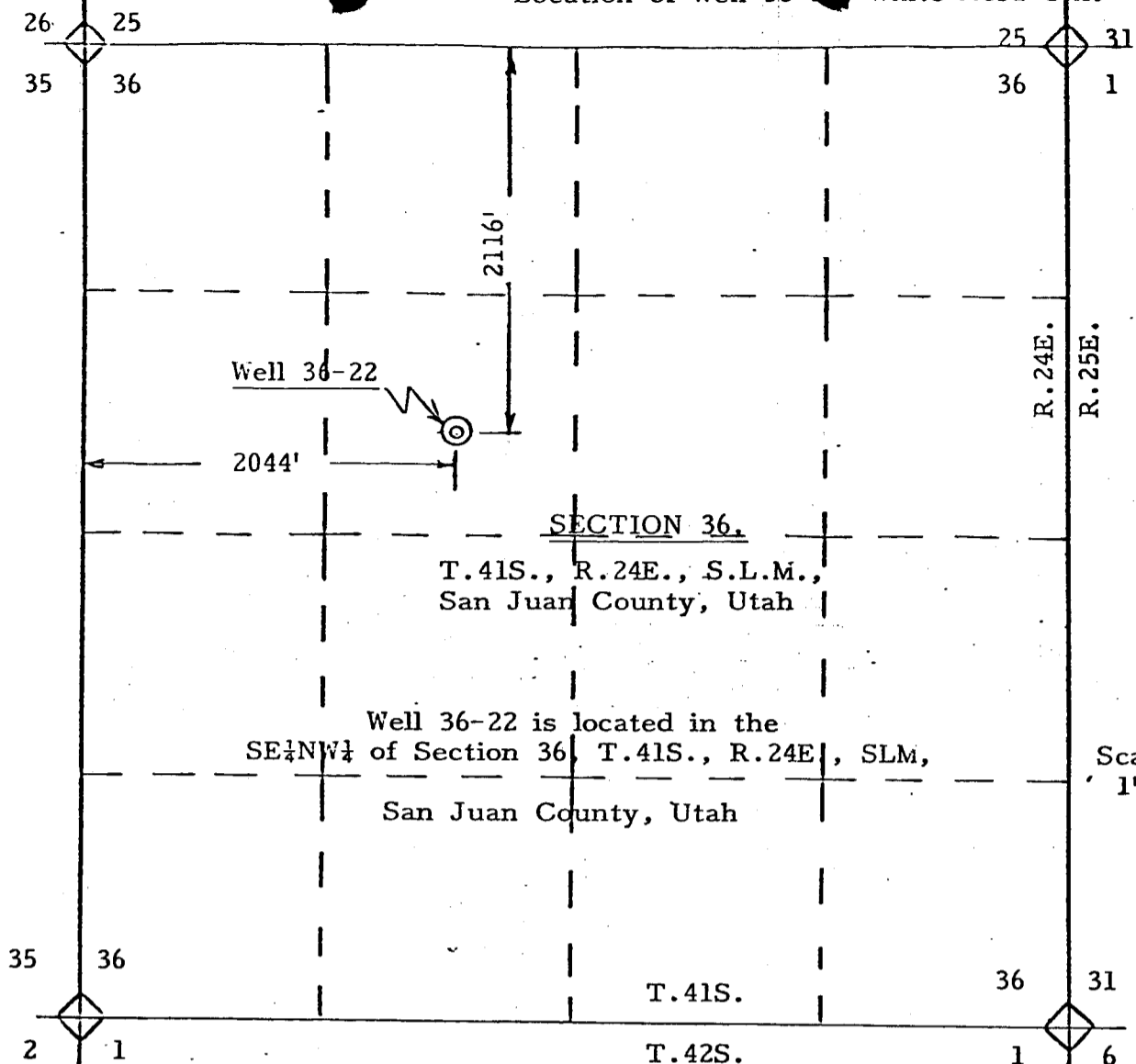
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

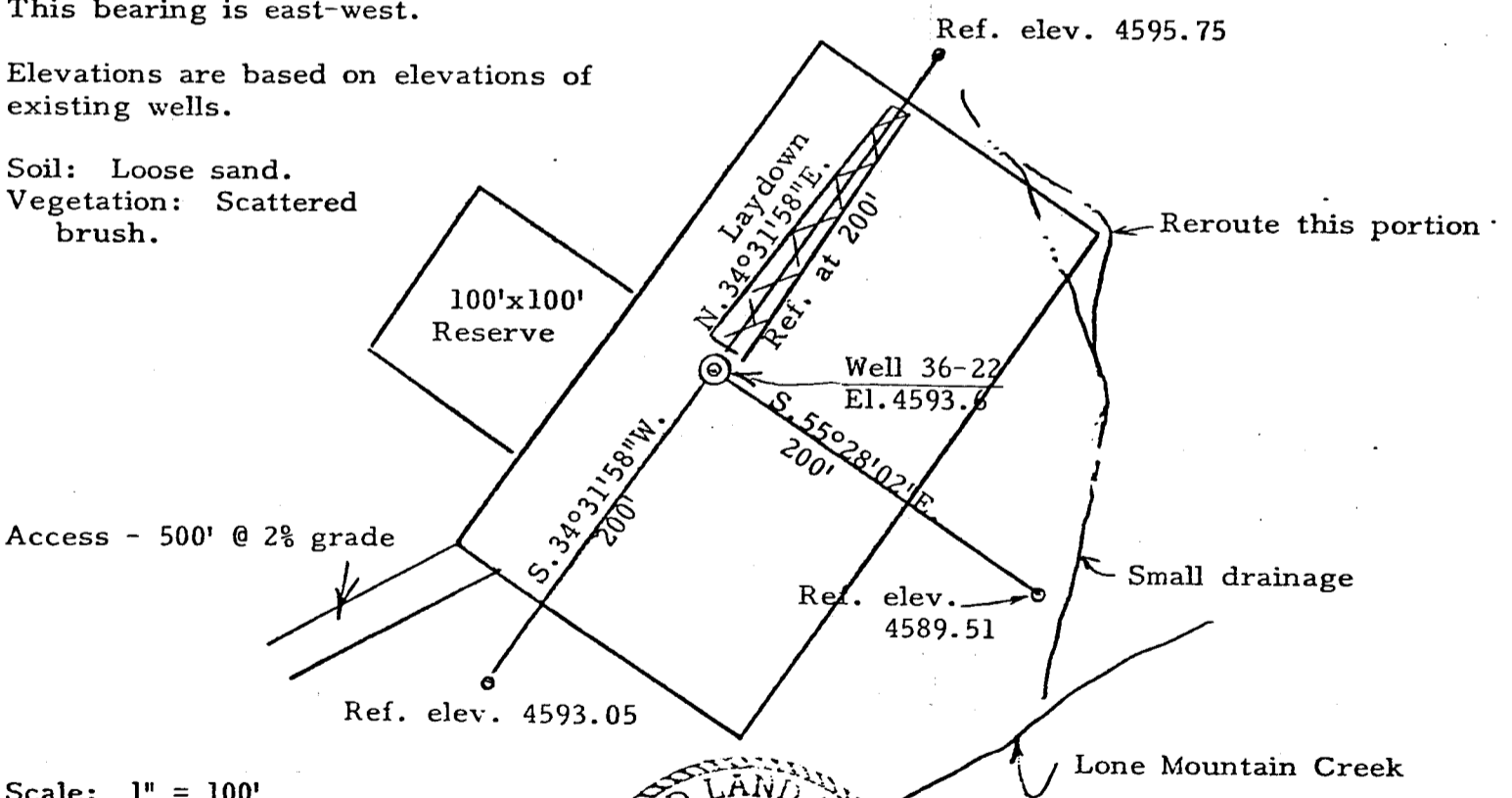
*See Instructions On Reverse Side



Bearing is based on the bearing of the
north line of Sec. 4, T.42S., R.24E.
This bearing is east-west.

Elevations are based on elevations of
existing wells.

Soil: Loose sand.
Vegetation: Scattered
brush.

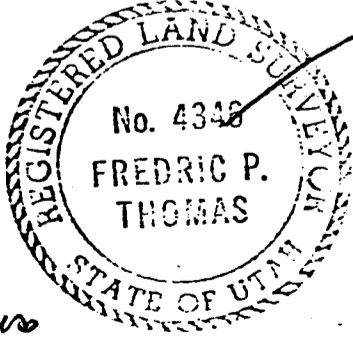


KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas

FREDRIC P. THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Bearing by
Solar
observation



THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496

Plat No. 7

Utah Reg. No. 4346

SUPPLEMENTAL TO FORM 9-331-C

WELL: White Mesa Unit #36-22

ELEVATION: 4593.6' GR

SURFACE FORMATION: Dakota

| ESTIMATED FORMATION TOPS: | <u>Formation</u> | <u>Top</u> |
|---------------------------|--------------------|------------|
| | Chinle | 1266' |
| | DeChelly | 2383' |
| | Organ Rock | 2586' |
| | Hermosa | 4297' |
| | Ismay | 5140' |
| | Lower Ismay | 5260' |
| | Gothic Shale | 5298' |
| | Desert Creek | 5320' |
| | Chimney Rock Shale | 5468' |
| | TD | 5500' |

WATER BEARING FORMATION: Water is expected to be encountered intermittently from 120' to 1266'.

HYDROCARBON BEARING FORMATION: Oil & gas could be encountered in the Ismay and Desert Creek from 5140' to 5468'.

MUD PROGRAM: Surface to 2200' - fresh water/gel.
 2200' to TD - lignosulfonate or similar mud system. Water loss controlled to 15 cc or less and weighted with Barite as necessary.

| CASING PROGRAM: | <u>Depth</u> | <u>Hole Size</u> | <u>O. D.</u> | <u>Weight</u> | <u>Grade</u> | <u>Type</u> |
|-----------------|--------------|------------------|--------------|---------------|--------------|-------------|
| Conductor | 0-120' | 17-1/2" | 13-3/8" | 54.5#/ft | K-55 | ST&C |
| Surface | 0-1300' | 12-1/4" | 9-5/8" | 36#/ft | K-55 | ST&C |
| Production | 0-5500' | 8-3/4" | 7" | 23#/ft | K-55 | ST&C |

ALL CASING WILL BE NEW.

(2)

CEMENT PROGRAM:

Conductor - cement to surface w/ 150 sx Class 'B'
+ 2% CaCl.

Surface - cement to surface w/ 350 sx Lite + 10#/sk
Gilsonite + .4% LoDense + 150 sx Class
'B' + 2% CaCl.

Production - 250 sx Class 'B' + .5% Friction
reducer + .5% fluid loss +5#/sk salt.
Estimated TOC: 4200'.

PRESSURE CONTROLS:

Blowout preventer equipment will be 10" Series
600 with blind rams and drill pipe rams hydraul-
ically and manually controlled. The blind rams
will be tested daily to 6000 psi. The schematic of
the pressure control equipment can be seen on the
attached diagram. The mud system will be
monitored by visual inspection.

LOGGING PROGRAM: FDC/CNL/GR/CAL; DIL/SP/GR/CAL; Microlog/GR

HIGH PRESSURE AND/OR H₂S GAS: High pressure gas or gas containing detectable
H₂S are not anticipated while drilling
this well.

DRILL STEM TESTS: None anticipated at this time.

CORING: None anticipated at this time.

ANTICIPATED STARTING DATE: June 1, 1984.

SUPERIOR OIL

April 12, 1984

Mr. Mat N. Millenbach
Area Manager
U. S. Department of Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Re: Surface Use Development Plan
Proposed Well
White Mesa Unit #36-22
2116' FNL, 2044' FWL SENW
Section 36, T41S, R24E SLM
San Juan County, Utah

Gentlemen:

We submit the following Application and Plats for permission to drill the referenced well.

1. The existing roads are shown on the attached Plat No. 3. Direction to the location from Montezuma Creek, Utah are as follows:

From the San Juan River Bridge at Montezuma Creek go south on the black top 0.4 miles to the Red Mesa Highway. Go southeasterly 2.5 miles to a dirt road on the left. Proceed southeasterly on the dirt road to the White Mesa pipe yard and plant then continue south 2 miles to the location. (Refer to Plant No. 3).

2. An access road will be constructed from the proposed location in a southeasterly direction 1600' to an existing road. (Refer to Plat No. 3).
3. Location of existing wells within one mile (refer to Plat No. 5).
 - a. Water wells - none.
 - b. Abandoned wells - 2.
 - c. Temporarily abandoned wells - 3.
 - d. Disposal wells - none.
 - e. Drilling wells - none.
 - f. Producing wells - 2.
 - g. Shut-in wells - none.
 - h. Injection wells - 3.

SUPERIOR OIL

4. There is one existing producing facility owned and controlled by Superior Oil within a one-mile radius. A 11,000' flowline will be laid south west from the proposed location to the facility. (Refer to Plat No. 4).
5. Location and type of water supply will be from Superior's McElmo Creek Unit fresh water supply wells near the San Juan River (SW 1/4 Sec. 17, T41S, R25E SLM). Water will be trucked to the location over existing roads and access road to be built.
6. Source of construction materials necessary to build the drilling pad will be obtained from the location. If gravel is needed to maintain existing road or to top off the drilling pad it will be trucked from a privately owned gravel pit 0.25 miles west of Montezuma Creek.
7. Methods of handling waste disposal is to collect it in an earthen pit 6' to 8' deep with steep sides and fenced with small mesh wire and located near the mud pit. The reserved mud pit will be located on the northwest side of the location. When drilling operations are complete the mud pits will be allowed to dry and then backfilled and leveled to the contour of the original landscape. The reserve pit will be lined at the discretion of the dirt contractor. The reserve pit will be fenced on three sides while drilling and on the fourth side as soon as the drilling rig moves out. OSHA approved chemical toilets will be provided and maintained. (Refer to Plat No. 6 & 7).
8. Ancillary facilities. No permanent campsites or airstrips will be constructed. Two small portable trailer houses for Superior's and contractors drilling Supervisory personnel will be on the location while drilling the well. (Refer to Plat No. 6).
9. Wellsite layout. The location and position of all drilling equipment is shown on the attached plat. There is also a plat attached showing the cross section diagram of the drill pad including all cuts and fills. Material from the location will be used for pad elevation. (Refer to Plats No. 6, 7, 8, & 9).
10. Plans for restoration of the surface. Upon completion of drilling operations the site and unused portion of the access road will be restored to the contour of the original landscape and seeded in accordance with the BIA requirements.
11. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation is sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity fo the access road, flow line or drill site.

SUPERIOR OIL

12. Superior's representatives:

Permitting - Wm. H. Edwards
Construction - C. D. Likes
Drilling - J. E. Gagneaux
Production - D. C. Collins
Mailing address - P. O. Drawer 'G', Cortez, Colorado 81321
Telephone (24 hours) - 303-565-3733
Dirt Contractor - Perry McDonald Construction
P. O. Box 1750, Cortez, Colorado 81321
Telephone - 303-565-3656
Drilling Contractor - not determined at this time.

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the SUPERIOR OIL COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

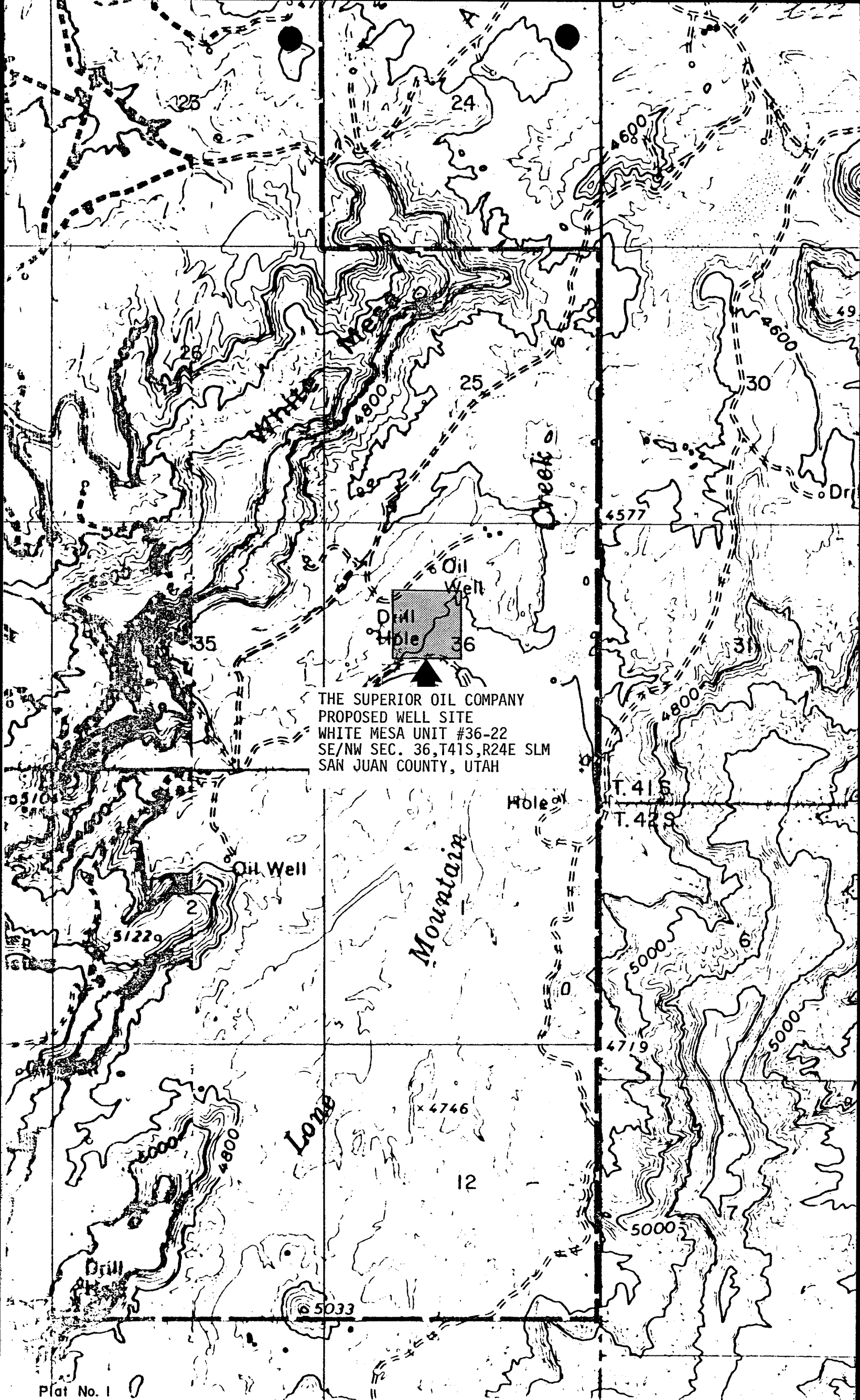
Respectfully submitted,

SUPERIOR OIL COMPANY

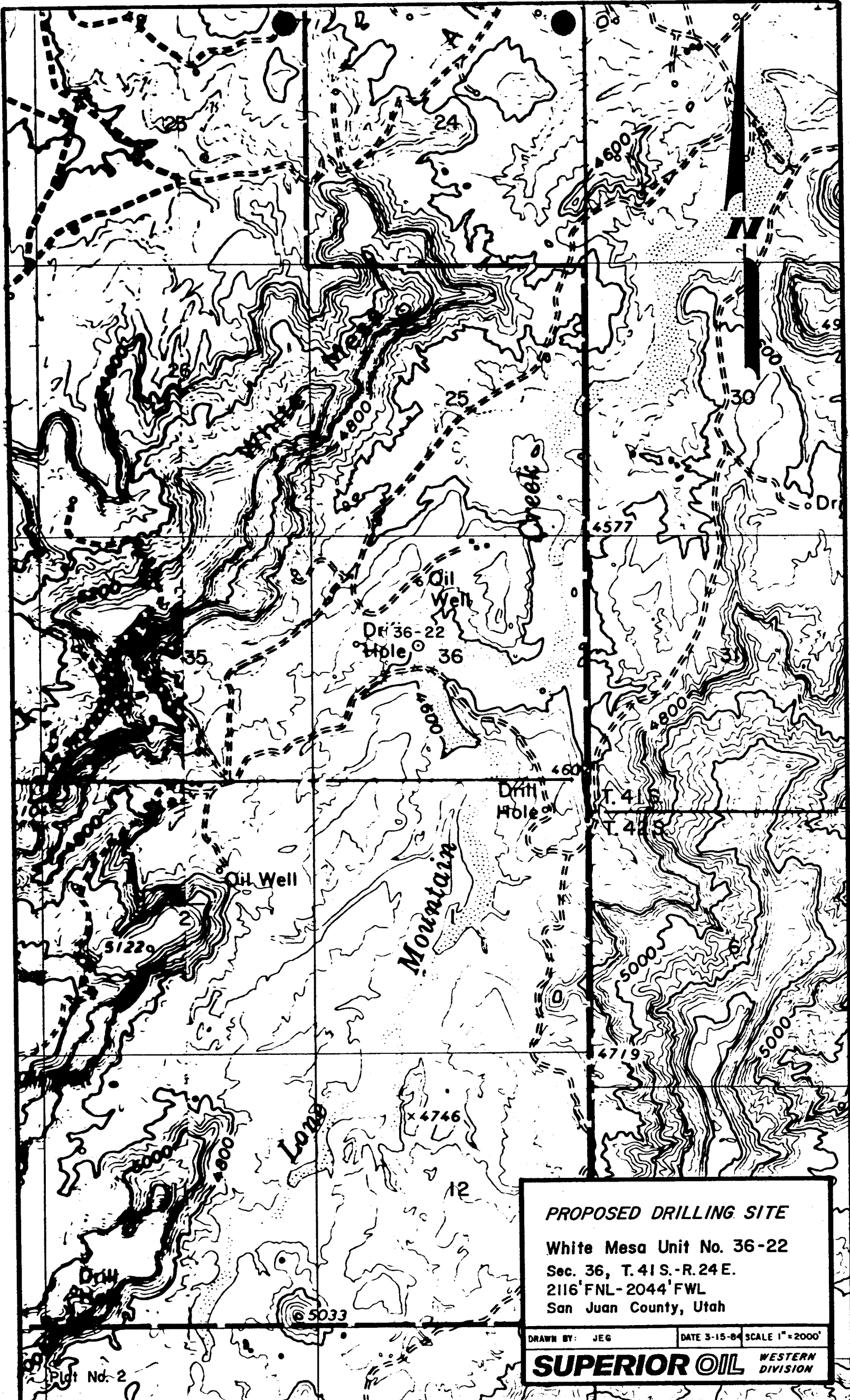


Wm. H. Edwards
Special Projects Superintendent

WHE/1h



THE SUPERIOR OIL COMPANY
PROPOSED WELL SITE
WHITE MESA UNIT #36-22
SE/NW SEC. 36, T41S, R24E SLM
SAN JUAN COUNTY, UTAH



PROPOSED DRILLING SITE

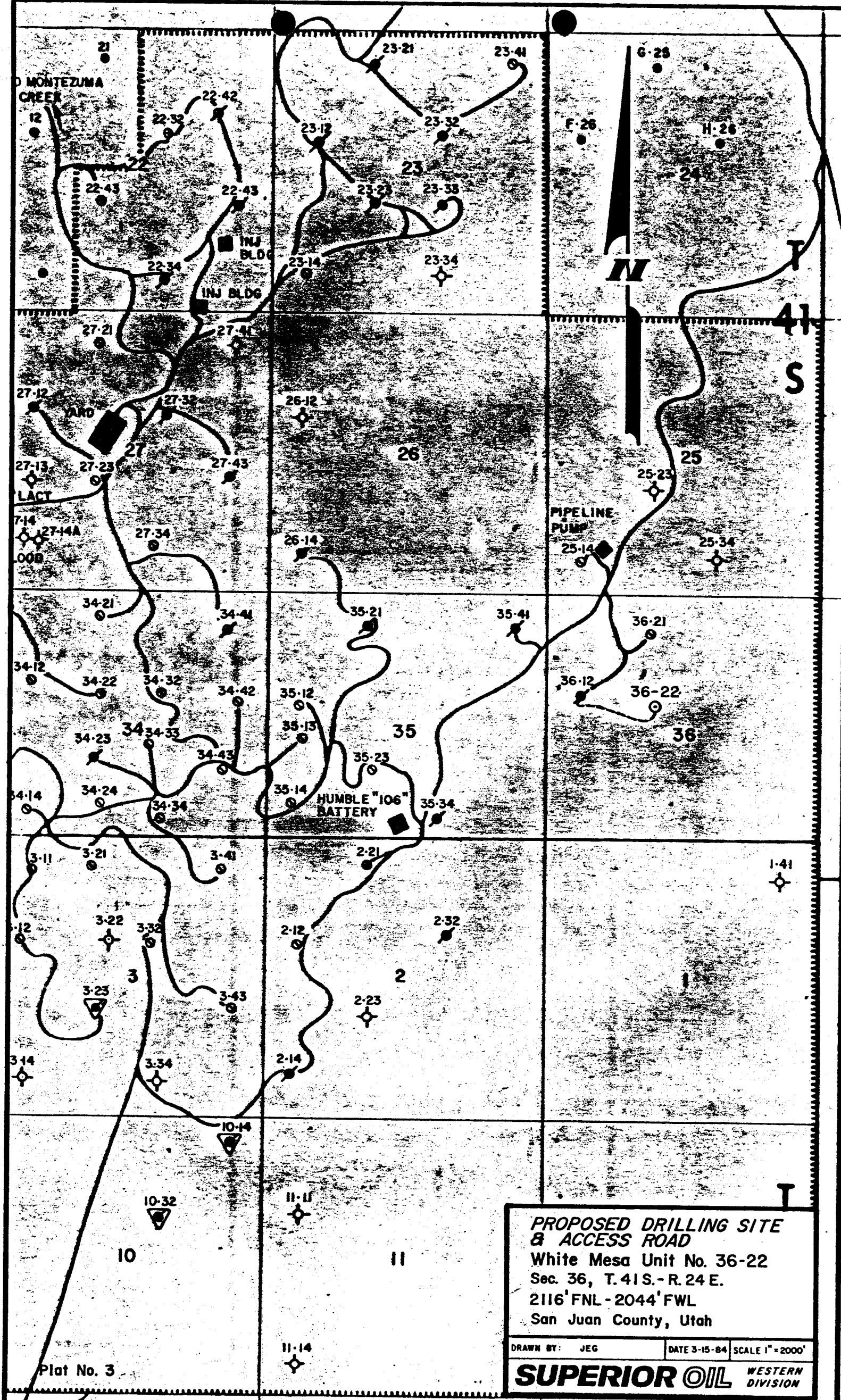
White Mesa Unit No. 36-22
Sec. 36, T.41S.-R.24E.
2116'FNL-2044'FWL
San Juan County, Utah

DRAWN BY: JEG

DATE 3-15-84 SCALE 1"=2000'

SUPERIOR OIL

WESTERN
DIVISION



PROPOSED DRILLING SITE
& ACCESS ROAD
White Mesa Unit No. 36-22
Sec. 36, T. 41 S. - R. 24 E.
2116' FNL - 2044' FWL
San Juan County, Utah

DRAWN BY: JEG DATE 3-15-84 SCALE 1" = 2000'
SUPERIOR OIL WESTERN DIVISION



25

25-23
Ø

25-34
Ø

25-14

2"x46' 3"PE x 746'

Humble Sup-WM
Battery Site

10-10-78

HA

35-41 (PSD)
No F.L.

3"PE x 1404'

2"x46'

36-21

36-12 (PSD)

No F.L.

36-22

36

Perm. S.C.
No FL
35-34

Humble 106-107 Battery
(See Detail)

Note: Four Corners PL
Takes This Crude Oil Direct.

Chg. WMU WF Sys.
Tank R-2598
Pump R-2735
Motor R-1847
Pipe: 2"wx7'
2 1/2" D x 105'
3"wx27'
3" D x 316'
4"wx17'

136' 46' 2-32

Perm. S.C.

1-41
Ø

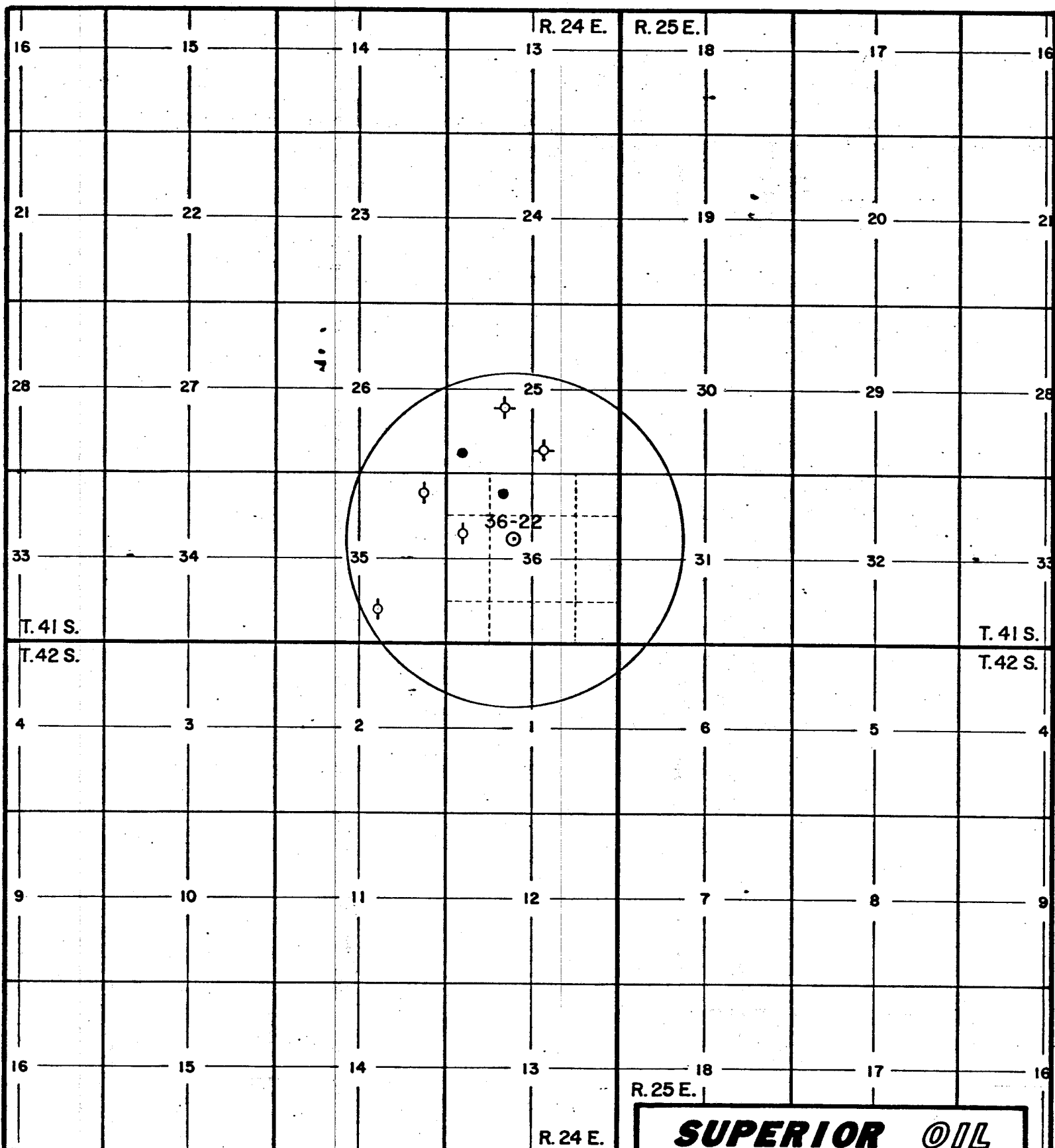
T
41
S
T
42
S

**PROPOSED DRILLING SITE
& FLOWLINE**

White Mesa Unit No. 36-22
Sec. 36, T.41S.-R.24E.
2116' FNL - 2044' FWL
San Juan County, Utah

DRAWN BY _____ DATE _____ SCALE _____

SUPERIOR OIL WESTERN DIVISION



- Proposed Well
- Producing Well
- ⊗ Gas Well
- ⊖ Water Injection Well
- ⊙ Temporarily Abandoned
- ⊛ Plugged and Abandoned

Plat No. 5

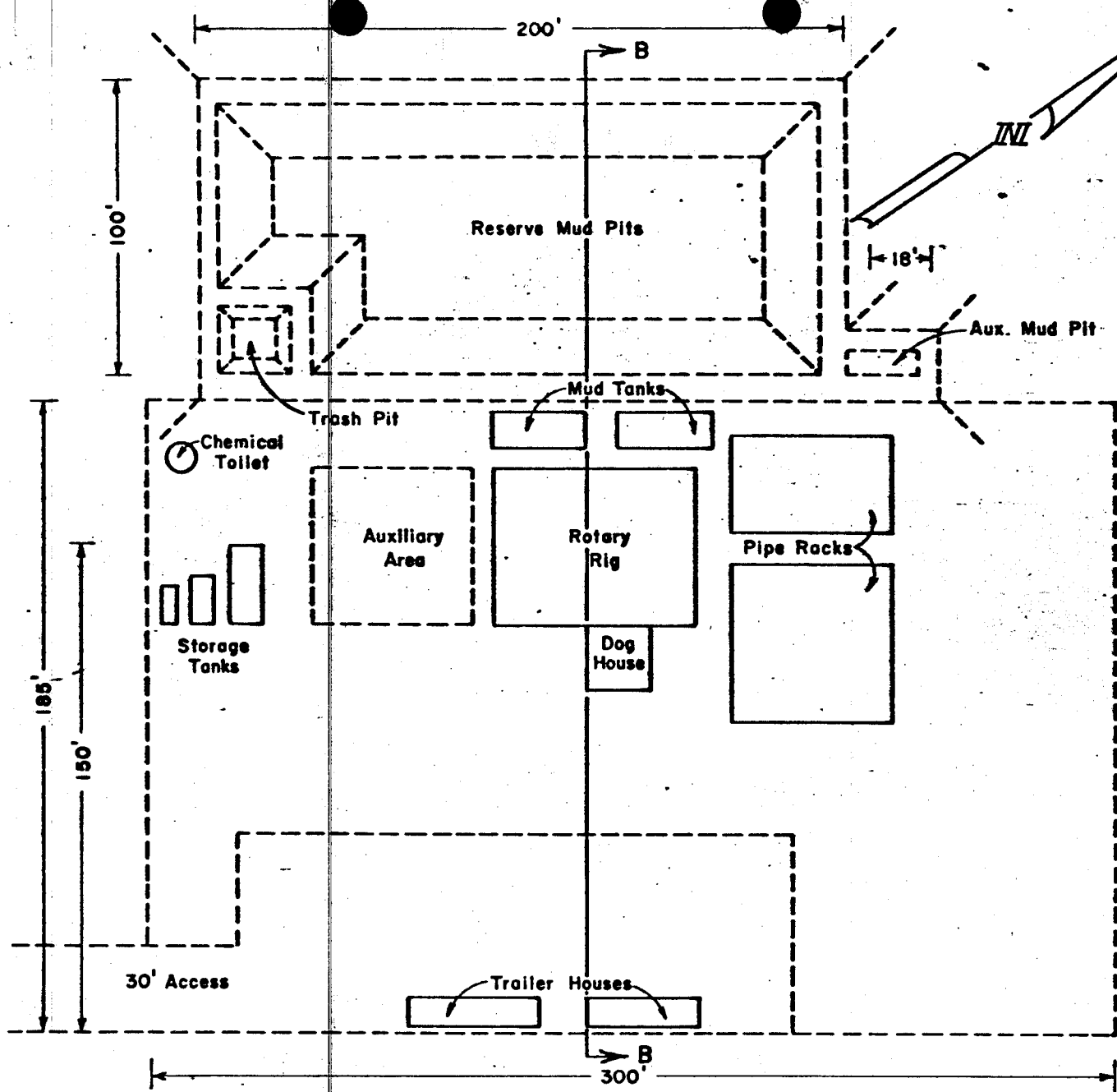
SUPERIOR OIL

EXISTING WELLS
SURROUNDING
PROPOSED WELL

0 1/2 1 mile

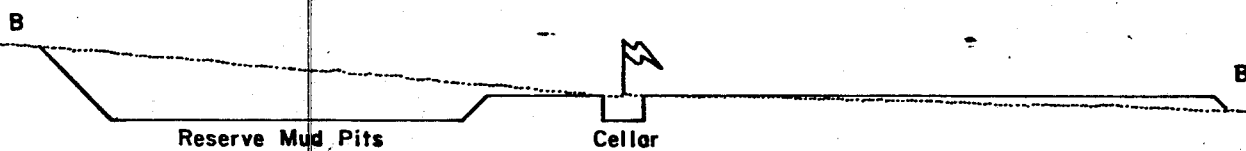
By: JEG

Date: 3-15-84

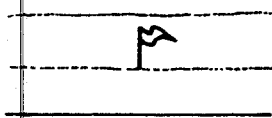


The Drilling Pad will be graded and compacted, and composed of native materials.

PROPOSED WELL SITE
W.M.U. 36-22
Original Elev. 4593.6'

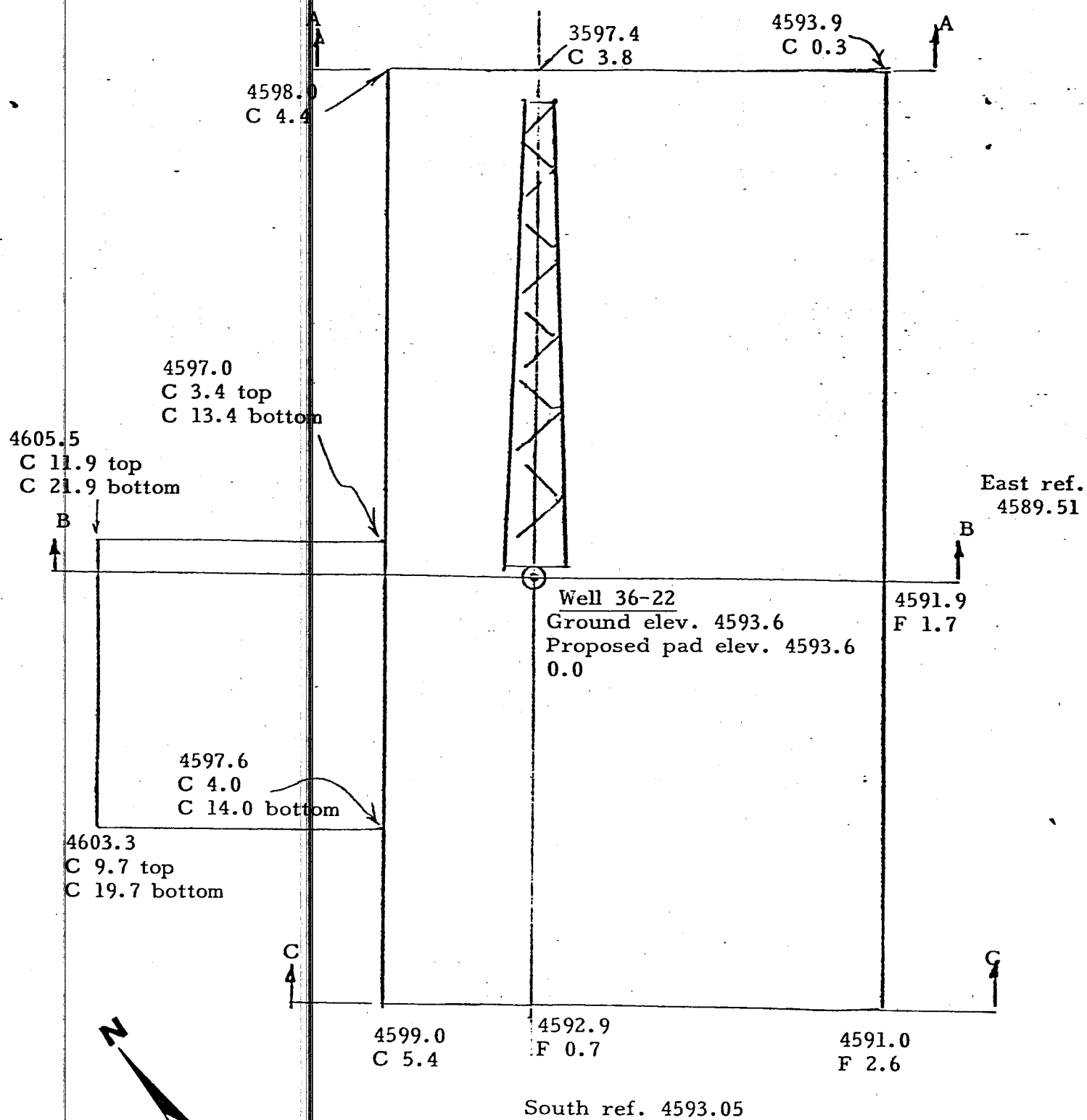


Original Contour
Reference Point
Graded Proposal



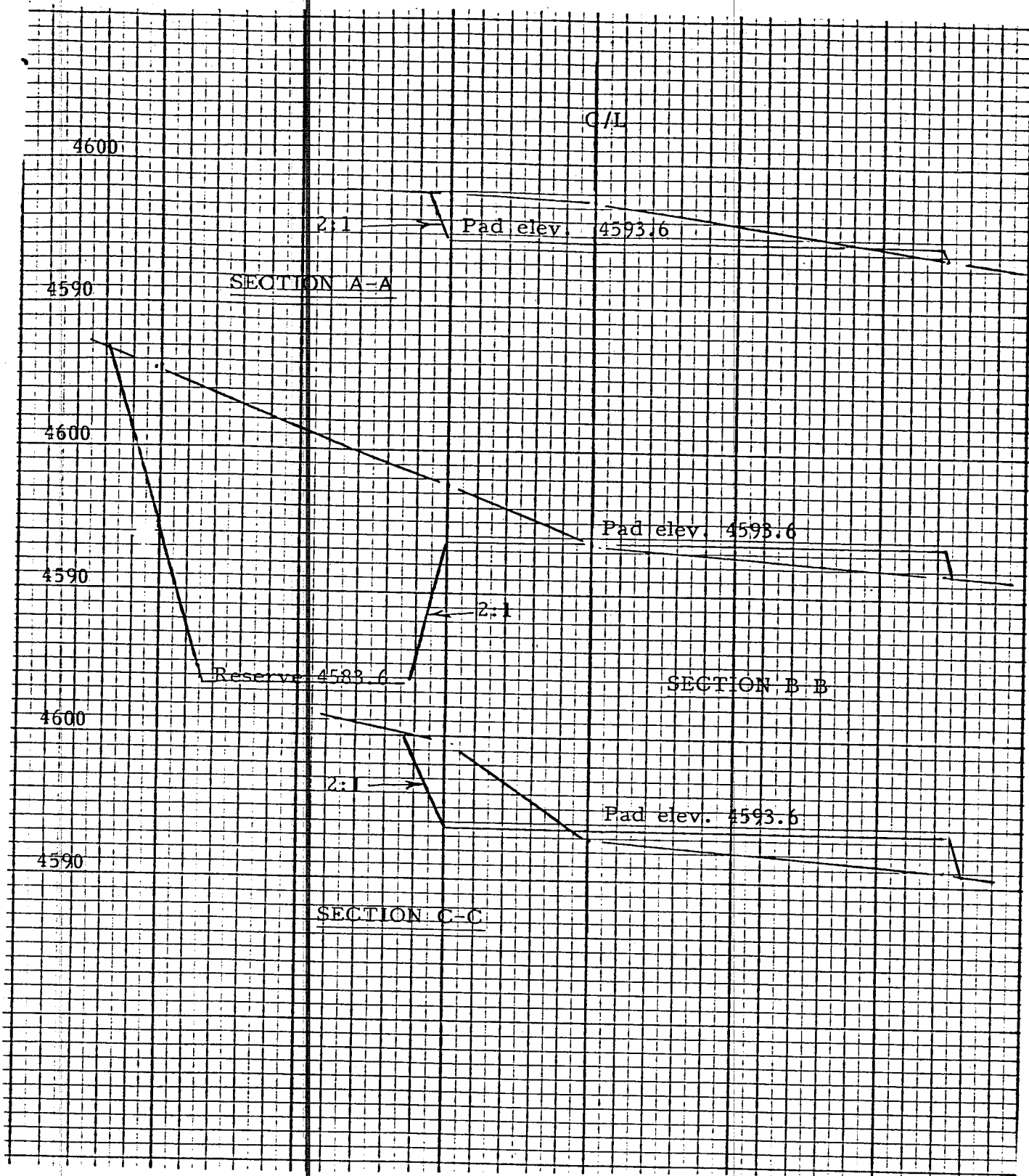
March 16, 1984

North ref. 4595.75



THOMAS Engineering Inc.

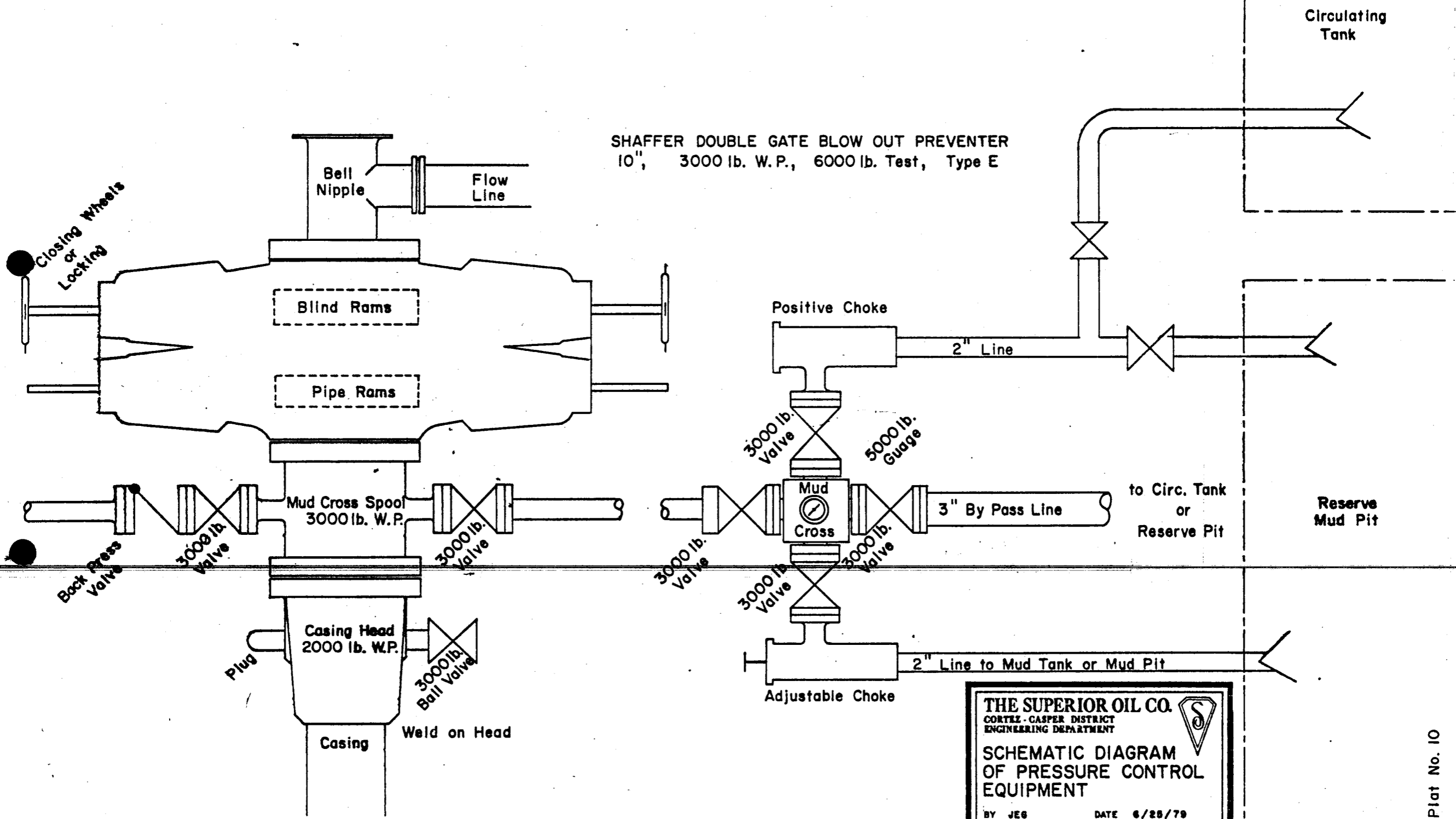
25 N. Linden
Cortez, Colorado
565-4496



Horizontal scale: 1" = 50'
Vertical scale: 1" = 10'

THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496



THE SUPERIOR OIL CO.
CORTIZ - CASPER DISTRICT
ENGINEERING DEPARTMENT

**SCHEMATIC DIAGRAM
OF PRESSURE CONTROL
EQUIPMENT**

BY JEG
SCALE NONE

DATE 6/25/79
REVISED

OPERATOR

Superior Oil Co.

DATE

4-20-84

WELL NAME

White Mesa Unit 36-22

SEC

SENE 36

T.

41S

R.

24E

COUNTY

San Juan

43-037-31004

API NUMBER

Indian

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Unit well -
Need Water

APPROVAL LETTER:

SPACING:

☒

A-3

White Mesa
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☒ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER .

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 20, 1984

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

RE: Well No. White Mesa Unit 36-22
SE1/4 Sec. 36, T. 41S, R. 24E
2116' FWL, 2044' FWL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicted on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Superior Oil Company
Well No. White Mesa Unit 36-22
April 20, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31004.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31004

NAME OF COMPANY: SUPERIOR OIL

WELL NAME: WHITE MESA 36-22

SECTION SENE 39 TOWNSHIP 41S RANGE 24E COUNTY San Juan

DRILLING CONTRACTOR Coleman

RIG # 2

SPUDDED: DATE 8-4-84

TIME 10:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Bo Andres

TELEPHONE # 303-565-3733

DATE 8-6-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P & A | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-258 |
| 2. NAME OF OPERATOR Superior Oil Company | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo |
| 3. ADDRESS OF OPERATOR 600 17th Street, Suite 1500S, Denver, CO 80202 | 7. UNIT AGREEMENT NAME White Mesa Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2116' FNL; 2044' FWL, Section 36 | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | 9. WELL NO. #36-22 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 4607'; GL: 4594' | 10. FIELD AND POOL, OR WILDCAT Greater Aneth |
| DIVISION OF OIL | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T41S, R24E |
| | 12. COUNTY OR PARISH San Juan |
| | 13. STATE Utah |

RECEIVED

AUG 31 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Drilling</u> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-4-84 Spud 12½" hole. Opened to 17½". Set 13-3/8", 54.5#, K-55 ST&C casing at 143'.
- 8-5-84 Opened hole to 17½". Set 13-3/8", 54.5#, K-55 ST&C casing at 143'. Cemented 13-3/8" casing with 165 sx 'B' cement + 2% CaCl2. Cemented to surface.
- 8-6-84 Ran 9-5/8", 36#, K-55, ST&C casing to 1331' in 12½" hole. Cemented 9-5/8" casing w/415 sx BJ Lite + .4% A-1 LoDense + 10 #/sk Gilsonite. Tailed 150 sx Class 'B' cement + 2% CaCl2. Circulate 10± bbls cement to surface.
- 8-17-84 Ran DST #1 (Ismay).
- 9-19-84 Ran open hole logs.
- 9-20-84 Ran DST #2 (Desert Creek).

18. I hereby certify that the foregoing is true and correct

SIGNED ARMANDO SAENZ TITLE ENGINEER DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL OTHER ☐ P & A

2. NAME OF OPERATOR

Superior Oil Company

3. ADDRESS OF OPERATOR

600 17th Street, Suite 1500S, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2116' FNL; 2044' FWL, Section 36

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB: 4607'; GL: 4594'

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

#36-22

10. FIELD AND POOL, OR WILDCAT

Greater Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T41S, R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

8-21-84 Cmt. Plug #1: 5168'/5068'-42' sx (48 ft³) Class B + 2% CaCl₂ displaced w/2 bbls
water + 68.8 bbls mud. 700 psi @ 4 BPM

Cmt. Plug #2: 4334'/4234'-62 sx Class B + 2% CaCl₂ displaced w/2 bbls water
+ 56.5 bbls mud. 500 psi @ 4 BPM

Cmt. Plug #3: 2358'/2258' - 67 sx Class B + 2% CaCl₂ displaced w/2 bbls water
+ 27.8 bbls mud. 250 psi @ 4 BPM.

Cmt. Plug #4: 1381'/1281' - 41 sx Class B + 2% CaCl₂ displaced w/2 bbls water
+ 15.1 bbls mud. 150 psi @ 4 BPM

Cmt. Plug #5: 100'/0' - 38 sx Class B = 2% CaCl₂.

Note:

Federal approval is required.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/2/84

BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED

ARMANDO SAENZ

TITLE

ENGINEER

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
600 17th Street, Suite 1500S, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws and regulations)
At surface 2116' FNL; 2044' FWL, Section 36

At top prod. interval reported below Same

At total depth Same

RECEIVED

SEP 7 1984

DIVISION OF OIL
GAS & MINING

14. PERMIT NO. 43-037-31004
DATE ISSUED

15. DATE SPUDDED 8-4-84 16. DATE T.D. REACHED 8-19-84 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB: 4607'; GL: 4594' 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 5504' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -- 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, SP, DTL, CAL, MEL, GR, CNL, IDC, CAL 27. WAS WELL CORED No

| CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|----------------|-----------|--|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8" | 54.5 | 143' | 17-1/2" | 165 sx 'B' cmt + 2% CaCl ₂ | to surface |
| 9-5/8" | 36 | 1331' | 12-1/4" | 415 sx BI Lite + .4% A-2 Gilsonite. Tailed w/ 150 sx. | + 10 #/sk |
| | | | | Circulated 10 bbls to surface. | |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|----------------------------------|
| None | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | | |
| | | | |
| | | | |

| 33.* PRODUCTION | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | | | | | P & A | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| | | | | | | | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED ARMANDO SAENZ TITLE ENGINEER DATE 8-31-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|--------------|-------|--------|-----------------------------|
| Ismay | 5222' | 5292' | Limestone |
| Desert Creek | 5311' | 5509' | Limestone |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|--------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Chinle | 1320' | |
| DeChelly | 2308' | |
| Hermosa | 4284' | |
| Upper Ismay | 5118' | |
| Lower Ismay | 5240' | |
| Gothic Shale | 5280' | |
| Desert Creek | 5304' | |
| Chimney Rock | 5444' | |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 11, 1984

Superior Oil Company
600 17th Street, Suite 1500S
Denver, Colorado 80202

Gentlemen:

Re: Compliance with State Rules and Regulations

This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

A recent case in which you did not properly report plugging and abandonment procedures was the White Mesa Unit #36-22, Sec. 36, T. 41S., R. 24E., San Juan County. A "Sundry Report" of intention to abandon the above referred to well was received by our office August 31, 1984. Enclosed is a copy of this sundry. Upon careful reading of this sundry, however, we believe it to be a subsequent report of abandonment.

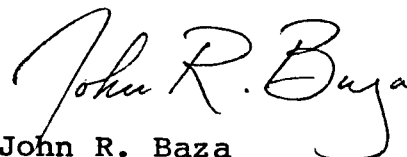
Your letter of approval on the above referred to well, dated April 20, 1984, stipulates that there is to be prompt notification to the Division should you determine that it is necessary to plug and abandon this well. The Division was not notified prior to plugging.

Page 2
Superior Oil Company
Compliance with Rules and Regulations
September 11, 1984

Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

Your future cooperation in these matters will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

clj

cc: D. R. Nielson
R. J. Firth
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-258 | |
| 2. NAME OF OPERATOR SUPERIOR OIL COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO | |
| 3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321 | | 7. UNIT AGREEMENT NAME WHITE MESA UNIT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2116' FNL, 2044' FWL, SECTION 36 | | 8. FARM OR LEASE NAME | |
| 14. PERMIT NO. | | 9. WELL NO. #36-22 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 4607' GL: 4594' | | 10. FIELD AND POOL, OR WILDCAT GREATER ANETH | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 36, T41S, R24E | |
| | | 12. COUNTY OR PARISH SAN JUAN | |
| | | 13. STATE UTAH | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-21-84: Cmt. Plug #1 - 5168'/5068'-42' sx (48 ft³) Class 'B' + 2% CaCl₂ displaced w/ 2 bbls water + 68.8 bbls mud. 700 psi at 4 BPM.
Cmt. Plug #2 - 4334'/4234'-62' sx (73 ft³) Class 'B' + 2% CaCl₂ displaced w/ 2 bbls water + 56.5 bbls mud. 500 psi at 4 BPM.
Cmt. Plug #3 - 2358'/2258' - 67 sx (79 ft³) Class 'B' + 2% CaCl₂ displaced w/ 2 bbls water + 27.8 bbls mud. 250 psi at 4 BPM.
Cmt. Plug #4 - 1381'/1281' - 41 sx (48 ft³) Class 'B' + 2% CaCl₂ displaced w/ 2 bbls water + 15.1 bbls mud. 150 psi at 4 BPM.
Cmt. Plug #5 - 100'/0' - 38 sx (45 ft³) Class 'B' ± 2% CaCl₂.

Installed dry hole marker and will rehabilitate location.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/25/84
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Andres TITLE Engineer DATE 9-17-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

T415 R24E Sec 36
43-037-31004

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW 10-31 POW
✓4-31 POW ✓4-23 P&AD ✓3-41 POW 10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD 34-32 POW
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD 9-21 P&AD

EXTRACTED
OIL, 10-11-12-13



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43,037,31004

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

| | |
|--------------|--|
| Well # 4-32 | Lease # 14-20-603-410 API # 430371536500S1 |
| Well # 34-24 | Lease # 14-20 603-409 API # 430373009800S1 |
| Well # 3-11 | Lease # 14-20-603-410 API # 430373029300S1 |

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

| | | |
|--------|------------|------------|
| WELL # | 26-12 P&AD | 35-22 P&AD |
| | 26-14 P&AD | 35-12 WIW |
| | 25-23 P&AD | 35-13 POW |
| | 25-14 POW | 35-14 POW |
| | 25-34 P&AD | 35-23 P&AD |
| | 35-21 P&AD | 35-34 POW |
| | 35-41 P&AD | |

TRACT # 2 LEASE # 14-20-603-258

| | | |
|--------|------------|-----------------------|
| WELL # | 36-21 POW | |
| | 36-12 POW | |
| | 36-22 P&AD | <i>THIS RAYE S-36</i> |
| | | <i>43-037-31004</i> |

TRACT # 3 LEASE # 14-20-603-258

| | | |
|--------|-----------|------------|
| WELL # | 2-11 POW | 2-23 P&AD |
| | 2-21 WIW | 2-14 P&AD |
| | 2-12 POW | 11-11 D&AD |
| | 2-23 P&AD | |

TRACT # 5 LEASE # 14-20-603-355

| | | |
|--------|------------|-----------|
| WELL # | 22-32 P&AD | 22-43 POW |
| | 22-42 P&AD | 22-34 POW |
| | 22-23 P&AD | |

TRACT # 6 LEASE # 14-20-603-370

| | | |
|--------|------------|------------|
| WELL # | 23-21 POW | 23-23 P&AD |
| | 23-41 POW | 23-33 P&AD |
| | 23-12 POW | 23-14 POW |
| | 23-32 P&AD | 23-34 P&AD |
| | 23-42 POW | |

TRACT # 7 LEASE # 14-20-603-407

| | |
|--------|------------|
| WELL # | 32-23 POW |
| | 32-14 P&AD |
| | 32-34 POW |

TRACT # 8 LEASE # 14-20-603-408

| | |
|--------|-----------|
| WELL # | 5-43 P&AD |
| | 8-41 P&AD |

TRACT # 10 LEASE # 14-20-603-409 A

| | | |
|--------|------------|-------------|
| WELL # | 27-41 P&AD | 27-13 P&AD |
| | 27-32 P&AD | 27-23 POW |
| | 27-14 P&AD | 27-14A P&AD |

TRACT # 9 LEASE # 14-20-603-409

| | | | |
|--------|------------|------------|------------|
| WELL # | 27-21 POW | 34-22 POW | 34-21 WIW |
| | 27-22 POW | 34-42 POW | 34-41 P&AD |
| | 28-43 P&AD | 34-44 POW | 34-12 WIW |
| | 27-34 P&AD | 27-12 POW | 34-32 WIW |
| | 33-21 P&AD | 28-41 P&AD | 34-24 POW |
| | 34-31 POW | 28-23 P&AD | 34-43 WIW |
| | 33-32 P&AD | 27-43 POW | 33-14 P&AD |
| | 33-23 POW | 33-41 P&AD | 34-13 POW |
| | 33-34 WIW | 33-43 P&AD | 34-14 WIW |
| | 34-23 WIW | 33-44 POW | 34-33 POW |
| | 28-34 P&AD | 34-34 WIW | |

TRACT # 11 LEASE # 14-20-603-410

| | | | | |
|--------|-----------|-----------|---------------|------------|
| WELL # | 4-21 WIW | 4-32 POW | 3-21 WIW | 10- 31POW |
| | 4-31 POW | 4-23 P&AD | 3-41 POW | 10-41 P&AD |
| | 4-41 WIW | 4-33 POW | 3-12 WIW | |
| | 4-42 POW | 4-43 P&AD | 34-32 POW | |
| | 4-12 P&AD | 4-14 P&AD | 3-22 PROPOSED | |
| | 4-22 P&AD | 4-24 POW | 3-23 P&AD | |
| | 4-34 P&AD | 3-11 POW | 3-43 P&AD | |
| | 3-14 P&AD | 3-34 P&AD | 9-21 P&AD | |

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW
36-12 POW
36-22 P&AD

*T415 R24E SEG36
43-032-31004*

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355

WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

RECEIVED

MAR 14 2002

DIVISION OF
OIL, GAS & MINING